Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2010 (Thousand Barrels)

(Triousariu Darreis)	Supply									
	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	491,982			793,187	7,293	30,211	1,258,226	4,024	0	1,081,963
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	176,738	-1,528	51,413	18,491		-30,607	39,062	14,914	221,745	82,629
Pentanes Plus	22,942	-1,528		606		-1,166	12,336	3,342	7,508	9,386
Liquefied Petroleum Gases	153,796		51,413	17,885		-29,441	26,726	11,571	214,238	73,243
Ethane/Ethylene			1,708	35		1,031	_	_	75,703	21,979
Propane/Propylene			49,966	16,196		-22,659	-	9,639	128,617	28,113
Normal Butane/Butylene	14,233		296	1,025		-7,898	13,879	1,933	7,640	16,189
Isobutane/Isobutylene	15,137		-557	629		85	12,847	_	2,277	6,962
Other Liquids		79,075		104,940	-1,162	14,376	158,381	5,996	4,100	250,400
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		79,082		1,212	5,145	3,176	78,356	3,907	0	21,973
Hydrogen				-	12,607		12,607	_	0	
Oxygenates (excluding Fuel Ethanol)		4,118		_	-421	-272	62	3,907	0	1,279
Renewable Fuels (including Fuel Ethanol)		74,964		100	-6,085	3,443	65,536	_	0	20,660
Fuel Ethanol		74,964		88	-6,908	2,980	65,164	-	0	19,691
Renewable Fuels Except Fuel Ethanol		_		12	823	463	372	_	0	969
Other Hydrocarbons				1,112	-956	5	151	-	0	34
Unfinished Oils				47,828		5,855	37,775	_	4,198	86,315
Motor Gasoline Blend.Comp. (MGBC)		-7		55,900	-6,307	5,353	42,144	2,089	0	142,104
Reformulated		-5		13,576	562	-2,020	15,951	202	0	47,286
Conventional		-2 		42,324 -	-6,870 	7,373 -8	26,193 106	1,886	-98	94,818
Finished Petroleum Products		-13	1,495,956	103,048	13,215	-10,716		155,129	1,467,793	364,429
Finished Motor Gasoline		-13		14,777	13,215	-4,026		25,165	778,898	81,886
Reformulated		-10	266,809	14,777	7,060	1,222		408	272,239	1,675
Conventional		-13		14,777	6,155	-5,248		24,758	506,658	80,211
Finished Aviation Gasoline			1,092	11	0,100	63		24,700	1,040	1,095
Kerosene-Type Jet Fuel			121,787	9,066		-1,412		7,539	124,726	41,942
Kerosene			1,611	293		-113		176	1,841	2,362
Distillate Fuel Oil ⁵			332,074	27,037	0	-18,671		37,094	340,688	146,038
15 ppm sulfur and under ⁶			254,883	9,781	-2,505	-11,372		14,802	258,729	91,201
Greater than 15 ppm to 500 ppm sulfur ⁶			34,155	5,941	2,505	-4,823		18,050	29,374	13,795
Greater than 500 ppm sulfur			43,036	11,315		-2,476		4,243	52,584	41,042
Residual Fuel Oil ⁷			54,864	34,424		2,838		35,889	50,561	40,588
Less than 0.31 percent sulfur			4,709	6,753		1,025		NA	NA	4,215
0.31 to 1.00 percent sulfur			7,502	6,063		265		NA	NA	11,562
Greater than 1.00 percent sulfur			42,653	21,608		1,548		NA	NA	24,811
Petrochemical Feedstocks			29,231	11,466		337		_	40,360	2,734
Naphtha for Petro. Feed. Use			19,567	4,040		371		-	23,236	1,831
Other Oils for Petro. Feed. Use			9,664	7,426		-34		_	17,124	903
Special Naphthas			3,324	816		93		3,326	721	1,220
Lubricants			13,522	1,778		-823		5,079	11,044	8,055
Waxes			751	483		33		422	779	397
Petroleum Coke			68,530	1,394		916		38,156	30,852	9,363
Marketable			49,008	1,394		916		38,156	11,330	9,363
Catalyst			19,522						19,522	
Asphalt and Road Oil			32,772	1,473		10,027		2,179	22,039	27,959
Still Gas			58,047 6,293	 30	 	 22		 103	58,047 6,198	 790
									,	
Total	668,720	77,534	1,547,369	1,019,666	19,345	3,264	1,455,669	180,063	1,693,638	1,779,421

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIÁ-819, "Monthly Oxýgenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.